

Washington Electricity Fuel Mix Disclosure

Summary Reports by Electric Utility

2004 electric utility fuel mix reports based on 2003 actual electricity production data
CTED calculated the fuel mix for market purchases per statute

RCW 19.29A

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Energy Policy

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Alder Mutual Light Co, Inc

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Alder Mutual Light Co, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	4.643	8.915	13.559	0.37%
Coal	154.911	0.000	154.911	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	164.454	2,925.065	3,089.519	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	32.825	0.000	32.825	0.90%
Nuclear	10.176	360.229	370.405	10.11%
Other	0.221	0.000	0.221	0.01%
Petroleum	0.633	0.000	0.633	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.088	0.000	0.088	0.00%
Wind	0.000	0.839	0.839	0.02%
Total	367.951	3,295.049	3,663.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Alder Mutual Light Co, Inc

Claims On BPA*

BPA Resource Mix	3,295.049
Biomass	8.915
Nuclear	360.229
Water	2,925.065
Wind	0.839

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Alder Mutual Light Co, Inc

Market Purchases

Total Market Purchases	367.951
BPA Market Purchase*	367.951

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Avista Corporation (WA)

2004 Fuel Mix

Biomass	3.97%
Coal	33.55%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	52.90%
LandfillGases	0.00%
Natural Gas	8.07%
Nuclear	1.23%
Other	0.03%
Petroleum	0.09%
Solar	0.00%
Waste	0.01%
Wind	0.16%
Total	100.00%

Avista Corporation (WA)

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	30,996.359	188,869.167	219,865.526	3.97%
Coal	1,034,109.053	822,048.813	1,856,157.867	33.55%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,097,815.733	1,828,605.000	2,926,420.733	52.90%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	219,123.870	227,221.116	446,344.986	8.07%
Nuclear	67,930.623	0.000	67,930.623	1.23%
Other	1,474.981	0.000	1,474.981	0.03%
Petroleum	4,224.308	692.904	4,917.212	0.09%
Solar	0.000	0.000	0.000	0.00%
Waste	590.073	0.000	590.073	0.01%
Wind	0.000	8,760.000	8,760.000	0.16%
Total	2,456,265.000	3,076,197.000	5,532,462.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Avista Corporation (WA)

Claims On Plants

Noxon Rapids	Claim Type: PlntMix	796,980.000
	Water	796,980.000
Little Falls	Claim Type: PlntMix	97,749.000
	Water	97,749.000
Long Lake	Claim Type: PlntMix	240,353.000
	Water	240,353.000
Nine Mile	Claim Type: PlntMix	63,248.000
	Water	63,248.000
Kettle Falls	Claim Type: PlntMix	192,487.000
	Natural Gas	3,617.833
	Wood	188,869.167
Stateline--WA	Claim Type: PlntMix	8,760.000
	Wind	8,760.000
Colstrip	Claim Type: PlntMix	823,033.000
	Coal(bituminous)	820,741.096
	Petroleum(light oil)	692.904
	Natural Gas	291.283
	Coke	1,307.718
Northeast	Claim Type: PlntMix	515.000
	Natural Gas	515.000

Avista Corporation (WA)

Rathdrum	Claim Type: PlntMix	10,041.000
	Natural Gas	10,041.000
Coyote Springs II	Claim Type: PlntMix	204,884.000
	Natural Gas	204,884.000
Boulder Park	Claim Type: PlntMix	7,872.000
	Natural Gas	7,872.000
Cabinet Gorge	Claim Type: PlntMix	503,430.000
	Water	503,430.000
Post Falls	Claim Type: PlntMix	41,560.000
	Water	41,560.000
Monroe Street	Claim Type: PlntMix	50,895.000
	Water	50,895.000
Upper Falls	Claim Type: PlntMix	34,390.000
	Water	34,390.000

Avista Corporation (WA)

Market Purchases

Total Market Purchases	2,456,265.000
Utility Market Purchase	2,456,265.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Benton Rural Electric Assn

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Benton Rural Electric Assn

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	637.212	1,223.477	1,860.689	0.37%
Coal	21,258.843	0.000	21,258.843	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	22,568.502	401,415.012	423,983.513	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	4,504.670	0.000	4,504.670	0.90%
Nuclear	1,396.493	49,435.295	50,831.788	10.11%
Other	30.322	0.000	30.322	0.01%
Petroleum	86.842	0.000	86.842	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	12.131	0.000	12.131	0.00%
Wind	0.000	115.203	115.203	0.02%
Total	50,495.014	452,188.986	502,684.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Benton Rural Electric Assn

Claims On BPA*

BPA Resource Mix	452,188.986
Biomass	1,223.477
Nuclear	49,435.295
Water	401,415.012
Wind	115.203

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Benton Rural Electric Assn

Market Purchases

Total Market Purchases	50,495.014
BPA Market Purchase*	50,495.014

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Big Bend Electric Coop, Inc

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Big Bend Electric Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	614.485	1,179.840	1,794.324	0.37%
Coal	20,500.613	0.000	20,500.613	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	21,763.561	387,097.926	408,861.488	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	4,344.004	0.000	4,344.004	0.90%
Nuclear	1,346.685	47,672.109	49,018.794	10.11%
Other	29.241	0.000	29.241	0.01%
Petroleum	83.744	0.000	83.744	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	11.698	0.000	11.698	0.00%
Wind	0.000	111.094	111.094	0.02%
Total	48,694.032	436,060.968	484,755.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Big Bend Electric Coop, Inc

Claims On BPA*

BPA Resource Mix	436,060.968
Biomass	1,179.840
Nuclear	47,672.109
Water	387,097.926
Wind	111.094

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Big Bend Electric Coop, Inc

Market Purchases

Total Market Purchases	48,694.032
BPA Market Purchase*	48,694.032

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Bonneville Power Admin (WA End User Sales)

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Bonneville Power Admin (WA End User Sales)

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,873.962	3,598.095	5,472.057	0.37%
Coal	62,519.650	0.000	62,519.650	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	66,371.196	1,180,512.324	1,246,883.520	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	13,247.682	0.000	13,247.682	0.90%
Nuclear	4,106.916	145,383.139	149,490.055	10.11%
Other	89.174	0.000	89.174	0.01%
Petroleum	255.391	0.000	255.391	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	35.674	0.000	35.674	0.00%
Wind	0.000	338.797	338.797	0.02%
Total	148,499.645	1,329,832.355	1,478,332.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Bonneville Power Admin (WA End User Sales)

Claims On BPA*

BPA Resource Mix	1,329,832.355
Biomass	3,598.095
Nuclear	145,383.139
Water	1,180,512.324
Wind	338.797

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Bonneville Power Admin (WA End User Sales)

Market Purchases

Total Market Purchases	148,499.645
BPA Market Purchase*	148,499.645

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Cashmere Light Department

2004 Fuel Mix

Biomass	0.30%
Coal	9.97%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.75%
LandfillGases	0.00%
Natural Gas	2.11%
Nuclear	0.65%
Other	0.01%
Petroleum	0.04%
Solar	0.00%
Waste	0.01%
Wind	0.15%
Total	100.00%

Cashmere Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	173.921	0.000	173.921	0.30%
Coal	5,802.385	0.000	5,802.385	9.97%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	6,159.843	44,327.170	50,487.013	86.75%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,229.504	0.000	1,229.504	2.11%
Nuclear	381.159	0.000	381.159	0.65%
Other	8.276	0.000	8.276	0.01%
Petroleum	23.703	0.000	23.703	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	3.311	0.000	3.311	0.01%
Wind	0.000	87.730	87.730	0.15%
Total	13,782.100	44,414.900	58,197.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Cashmere Light Department

Claims On Plants

Rocky Reach	Claim Type: PlntMix	29,577.020
	Water	29,577.020
Rock Island	Claim Type: PlntMix	12,646.670
	Water	12,646.670
Chelan	Claim Type: PlntMix	2,097.110
	Water	2,097.110
Nine Canyon	Claim Type: PlntMix	87.730
	Wind	87.730
Stehekin	Claim Type: PlntMix	6.370
	Water	6.370

Cashmere Light Department

Market Purchases

Total Market Purchases	13,782.100
Utility Market Purchase	13,782.100

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Chewelah Light Department

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Chewelah Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	28.935	55.556	84.491	0.37%
Coal	965.327	0.000	965.327	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,024.796	18,227.553	19,252.349	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	204.549	0.000	204.549	0.90%
Nuclear	63.412	2,244.770	2,308.182	10.11%
Other	1.377	0.000	1.377	0.01%
Petroleum	3.943	0.000	3.943	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.551	0.000	0.551	0.00%
Wind	0.000	5.231	5.231	0.02%
Total	2,292.890	20,533.110	22,826.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Chewelah Light Department

Claims On BPA*

BPA Resource Mix	20,533.110
Biomass	55.556
Nuclear	2,244.770
Water	18,227.553
Wind	5.231

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Chewelah Light Department

Market Purchases

Total Market Purchases	2,292.890
BPA Market Purchase*	2,292.890

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Blaine

2004 Fuel Mix

Biomass	0.36%
Coal	4.08%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.05%
LandfillGases	0.00%
Natural Gas	0.87%
Nuclear	9.76%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	2.86%
Total	100.00%

City of Blaine

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	79.600	152.836	232.436	0.36%
Coal	2,655.643	0.000	2,655.643	4.08%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,819.244	50,546.535	53,365.780	82.05%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	562.721	0.000	562.721	0.87%
Nuclear	174.449	6,175.429	6,349.878	9.76%
Other	3.788	0.000	3.788	0.01%
Petroleum	10.848	0.000	10.848	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.515	0.000	1.515	0.00%
Wind	0.000	1,858.391	1,858.391	2.86%
Total	6,307.809	58,733.191	65,041.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Blaine

Claims On Plants

Stateline--OR	Claim Type: PlntMix	519.000
	Wind	519.000
Stateline--WA	Claim Type: PlntMix	299.000
	Wind	299.000
Foote Creek I	Claim Type: PlntMix	341.000
	Wind	341.000
Foote Creek II	Claim Type: PlntMix	29.000
	Wind	29.000
Condon Windpower LLC	Claim Type: PlntMix	384.000
	Wind	384.000
Klondike	Claim Type: PlntMix	272.000
	Wind	272.000
Idaho Falls	Claim Type: PlntMix	402.000
	Water	402.000

City of Blaine

Claims On BPA*

BPA Resource Mix	56,487.191
Biomass	152.836
Nuclear	6,175.429
Water	50,144.535
Wind	14.391

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Blaine

Market Purchases

Total Market Purchases	6,307.809
BPA Market Purchase*	6,307.809

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Centralia

2004 Fuel Mix

Biomass	0.28%
Coal	3.19%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.18%
LandfillGases	0.00%
Natural Gas	0.68%
Nuclear	7.64%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

City of Centralia

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	229.207	440.088	669.296	0.28%
Coal	7,646.872	0.000	7,646.872	3.19%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,117.960	202,996.230	211,114.190	88.18%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,620.344	0.000	1,620.344	0.68%
Nuclear	502.323	17,782.029	18,284.352	7.64%
Other	10.907	0.000	10.907	0.00%
Petroleum	31.237	0.000	31.237	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	4.363	0.000	4.363	0.00%
Wind	0.000	41.439	41.439	0.02%
Total	18,163.214	221,259.786	239,423.000	100.00%

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City of Centralia

Claims On Plants

Yelm	Claim Type: PlntMix	58,606.000
	Water	58,606.000

City of Centralia

Claims On BPA*

BPA Resource Mix		162,653.786
	Biomass	440.088
	Nuclear	17,782.029
	Water	144,390.230
	Wind	41.439

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Centralia

Market Purchases

Total Market Purchases	18,163.214
BPA Market Purchase*	18,163.214

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Cheney

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

City of Cheney

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	148.607	285.332	433.939	0.37%
Coal	4,957.862	0.000	4,957.862	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,263.293	93,615.643	98,878.936	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,050.553	0.000	1,050.553	0.90%
Nuclear	325.682	11,529.008	11,854.690	10.11%
Other	7.072	0.000	7.072	0.01%
Petroleum	20.253	0.000	20.253	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	2.829	0.000	2.829	0.00%
Wind	0.000	26.867	26.867	0.02%
Total	11,776.150	105,456.850	117,233.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Cheney

Claims On BPA*

BPA Resource Mix		105,456.850
	Biomass	285.332
	Nuclear	11,529.008
	Water	93,615.643
	Wind	26.867

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Cheney

Market Purchases

Total Market Purchases		11,776.150
	BPA Market Purchase*	11,776.150

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Ellensburg

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

City of Ellensburg

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	240.311	461.409	701.721	0.37%
Coal	8,017.338	0.000	8,017.338	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,511.249	151,385.470	159,896.719	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,698.844	0.000	1,698.844	0.90%
Nuclear	526.659	18,643.511	19,170.170	10.11%
Other	11.435	0.000	11.435	0.01%
Petroleum	32.751	0.000	32.751	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	4.575	0.000	4.575	0.00%
Wind	0.000	43.446	43.446	0.02%
Total	19,043.163	170,533.837	189,577.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Ellensburg

Claims On BPA*

BPA Resource Mix	170,533.837
Biomass	461.409
Nuclear	18,643.511
Water	151,385.470
Wind	43.446

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Ellensburg

Market Purchases

Total Market Purchases	19,043.163
BPA Market Purchase*	19,043.163

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Milton

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

City of Milton

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	70.416	135.202	205.619	0.37%
Coal	2,349.247	0.000	2,349.247	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,493.973	44,359.088	46,853.061	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	497.797	0.000	497.797	0.90%
Nuclear	154.322	5,462.936	5,617.258	10.11%
Other	3.351	0.000	3.351	0.01%
Petroleum	9.597	0.000	9.597	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.341	0.000	1.341	0.00%
Wind	0.000	12.731	12.731	0.02%
Total	5,580.042	49,969.958	55,550.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Milton

Claims On BPA*

BPA Resource Mix	49,969.958
Biomass	135.202
Nuclear	5,462.936
Water	44,359.088
Wind	12.731

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Milton

Market Purchases

Total Market Purchases	5,580.042
BPA Market Purchase*	5,580.042

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Port Angeles

2004 Fuel Mix

Biomass	0.47%
Coal	8.60%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	79.77%
LandfillGases	0.00%
Natural Gas	1.82%
Nuclear	9.26%
Other	0.01%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

City of Port Angeles

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,710.043	1,427.880	3,137.923	0.47%
Coal	57,050.927	0.000	57,050.927	8.60%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	60,565.571	468,478.287	529,043.858	79.77%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	12,088.880	0.000	12,088.880	1.82%
Nuclear	3,747.675	57,694.310	61,441.985	9.26%
Other	81.373	0.000	81.373	0.01%
Petroleum	233.052	0.000	233.052	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	32.554	0.000	32.554	0.00%
Wind	0.000	134.449	134.449	0.02%
Total	135,510.074	527,734.926	663,245.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Port Angeles

Claims On BPA*

BPA Resource Mix	527,734.926
Biomass	1,427.880
Nuclear	57,694.310
Water	468,478.287
Wind	134.449

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Port Angeles

Market Purchases

Total Market Purchases	135,510.074
BPA Market Purchase*	58,931.074
Utility Market Purchase	76,579.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Richland

2004 Fuel Mix

Biomass	0.37%
Coal	4.17%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.23%
LandfillGases	0.00%
Natural Gas	0.88%
Nuclear	9.98%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	1.35%
Total	100.00%

City of Richland

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	912.658	1,752.346	2,665.004	0.37%
Coal	30,448.351	0.000	30,448.351	4.17%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	32,324.134	574,933.710	607,257.844	83.23%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	6,451.893	0.000	6,451.893	0.88%
Nuclear	2,000.152	70,804.570	72,804.722	9.98%
Other	43.429	0.000	43.429	0.01%
Petroleum	124.381	0.000	124.381	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	17.374	0.000	17.374	0.00%
Wind	0.000	9,836.001	9,836.001	1.35%
Total	72,322.372	657,326.628	729,649.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Richland

Claims On Plants

Stateline--OR	Claim Type: PlntMix	2,100.000
	Wind	2,100.000
Stateline--WA	Claim Type: PlntMix	7,571.000
	Wind	7,571.000

City of Richland

Claims On BPA*

BPA Resource Mix		647,655.628
	Biomass	1,752.346
	Nuclear	70,804.570
	Water	574,933.710
	Wind	165.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Richland

Market Purchases

Total Market Purchases	72,322.372
BPA Market Purchase*	72,322.372

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Sumas

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

City of Sumas

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	31.115	59.742	90.857	0.37%
Coal	1,038.067	0.000	1,038.067	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,102.017	19,601.047	20,703.065	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	219.962	0.000	219.962	0.90%
Nuclear	68.191	2,413.920	2,482.110	10.11%
Other	1.481	0.000	1.481	0.01%
Petroleum	4.240	0.000	4.240	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.592	0.000	0.592	0.00%
Wind	0.000	5.625	5.625	0.02%
Total	2,465.666	22,080.334	24,546.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Sumas

Claims On BPA*

BPA Resource Mix	22,080.334
Biomass	59.742
Nuclear	2,413.920
Water	19,601.047
Wind	5.625

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Sumas

Market Purchases

Total Market Purchases	2,465.666
BPA Market Purchase*	2,465.666

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Clearwater Power Company

2004 Fuel Mix

Biomass	0.29%
Coal	1.38%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.00%
LandfillGases	0.00%
Natural Gas	0.29%
Nuclear	10.03%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.01%
Total	100.00%

Clearwater Power Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	9.560	57.042	66.603	0.29%
Coal	318.956	0.000	318.956	1.38%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	338.606	20,068.804	20,407.409	88.00%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	67.586	0.000	67.586	0.29%
Nuclear	20.952	2,304.825	2,325.778	10.03%
Other	0.455	0.000	0.455	0.00%
Petroleum	1.303	0.000	1.303	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	0.182	0.000	0.182	0.00%
Wind	0.000	1.728	1.728	0.01%
Total	757.600	22,432.400	23,190.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Clearwater Power Company

Claims On BPA*

BPA Resource Mix		6,784.400
	Biomass	18.356
	Nuclear	741.701
	Water	6,022.615
	Wind	1.728
BPA Slice		15,648.000
	Biomass	38.686
	Nuclear	1,563.125
	Water	14,046.189

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Clearwater Power Company

Market Purchases

Total Market Purchases	757.600
BPA Market Purchase*	757.600

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Columbia Rural Elec Assn, Inc

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Columbia Rural Elec Assn, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	359.471	690.201	1,049.673	0.37%
Coal	11,992.778	0.000	11,992.778	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	12,731.597	226,450.755	239,182.353	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	2,541.225	0.000	2,541.225	0.90%
Nuclear	787.806	27,887.995	28,675.800	10.11%
Other	17.106	0.000	17.106	0.01%
Petroleum	48.990	0.000	48.990	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	6.843	0.000	6.843	0.00%
Wind	0.000	64.989	64.989	0.02%
Total	28,485.816	255,093.941	283,579.757	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Columbia Rural Elec Assn, Inc

Claims On BPA*

BPA Resource Mix	255,093.941
Biomass	690.201
Nuclear	27,887.995
Water	226,450.755
Wind	64.989

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Columbia Rural Elec Assn, Inc

Market Purchases

Total Market Purchases	28,485.816
BPA Market Purchase*	28,485.816

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Coulee Dam Light Department

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Coulee Dam Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	25.305	48.588	73.893	0.37%
Coal	844.249	0.000	844.249	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	896.259	15,941.323	16,837.582	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	178.893	0.000	178.893	0.90%
Nuclear	55.459	1,963.215	2,018.674	10.11%
Other	1.204	0.000	1.204	0.01%
Petroleum	3.449	0.000	3.449	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.482	0.000	0.482	0.00%
Wind	0.000	4.575	4.575	0.02%
Total	2,005.299	17,957.701	19,963.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Coulee Dam Light Department

Claims On BPA*

BPA Resource Mix	17,957.701
Biomass	48.588
Nuclear	1,963.215
Water	15,941.323
Wind	4.575

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Coulee Dam Light Department

Market Purchases

Total Market Purchases	2,005.299
BPA Market Purchase*	2,005.299

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Elmhurst Mutual Power&Light Co

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Elmhurst Mutual Power&Light Co

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	329.145	631.974	961.119	0.37%
Coal	10,981.026	0.000	10,981.026	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	11,657.516	207,346.596	219,004.112	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	2,326.839	0.000	2,326.839	0.90%
Nuclear	721.344	25,535.268	26,256.612	10.11%
Other	15.663	0.000	15.663	0.01%
Petroleum	44.857	0.000	44.857	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	6.266	0.000	6.266	0.00%
Wind	0.000	59.507	59.507	0.02%
Total	26,082.655	233,573.345	259,656.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Elmhurst Mutual Power&Light Co

Claims On BPA*

BPA Resource Mix		233,573.345
	Biomass	631.974
	Nuclear	25,535.268
	Water	207,346.596
	Wind	59.507

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Elmhurst Mutual Power&Light Co

Market Purchases

Total Market Purchases		26,082.655
	BPA Market Purchase*	26,082.655

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Inland Power & Light Company

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Inland Power & Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	938.347	1,801.670	2,740.017	0.37%
Coal	31,305.397	0.000	31,305.397	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	33,233.978	591,116.670	624,350.648	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	6,633.497	0.000	6,633.497	0.90%
Nuclear	2,056.452	72,797.543	74,853.995	10.11%
Other	44.652	0.000	44.652	0.01%
Petroleum	127.882	0.000	127.882	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	17.863	0.000	17.863	0.00%
Wind	0.000	169.645	169.645	0.02%
Total	74,358.068	665,885.529	740,243.597	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Inland Power & Light Company

Claims On BPA*

BPA Resource Mix		665,885.529
	Biomass	1,801.670
	Nuclear	72,797.543
	Water	591,116.670
	Wind	169.645

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Inland Power & Light Company

Market Purchases

Total Market Purchases		74,358.068
	BPA Market Purchase*	74,358.068

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Lakeview Light & Power

2004 Fuel Mix

Biomass	0.36%
Coal	4.09%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.26%
LandfillGases	0.00%
Natural Gas	0.87%
Nuclear	9.78%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	2.62%
Total	100.00%

Lakeview Light & Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	354.131	679.948	1,034.079	0.36%
Coal	11,814.617	0.000	11,814.617	4.09%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	12,542.461	224,957.686	237,500.147	82.26%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	2,503.474	0.000	2,503.474	0.87%
Nuclear	776.102	27,473.701	28,249.803	9.78%
Other	16.852	0.000	16.852	0.01%
Petroleum	48.262	0.000	48.262	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	6.742	0.000	6.742	0.00%
Wind	0.000	7,558.024	7,558.024	2.62%
Total	28,062.641	260,669.359	288,732.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Lakeview Light & Power

Claims On Plants

Stateline--OR	Claim Type: PlntMix	2,226.000
	Wind	2,226.000
Stateline--WA	Claim Type: PlntMix	1,204.000
	Wind	1,204.000
Foote Creek I	Claim Type: PlntMix	1,468.000
	Wind	1,468.000
Foote Creek II	Claim Type: PlntMix	88.000
	Wind	88.000
Condon Windpower LLC	Claim Type: PlntMix	1,628.000
	Wind	1,628.000
Klondike	Claim Type: PlntMix	880.000
	Wind	880.000
Idaho Falls	Claim Type: PlntMix	1,871.000
	Water	1,871.000

Lakeview Light & Power

Claims On BPA*

BPA Resource Mix		251,304.359
	Biomass	679.948
	Nuclear	27,473.701
	Water	223,086.686
	Wind	64.024

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Lakeview Light & Power

Market Purchases

Total Market Purchases		28,062.641
	BPA Market Purchase*	28,062.641

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

McCleary Light & Power

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

McCleary Light & Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	50.144	96.280	146.424	0.37%
Coal	1,672.934	0.000	1,672.934	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,775.996	31,588.781	33,364.778	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	354.489	0.000	354.489	0.90%
Nuclear	109.895	3,890.240	4,000.135	10.11%
Other	2.386	0.000	2.386	0.01%
Petroleum	6.834	0.000	6.834	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.955	0.000	0.955	0.00%
Wind	0.000	9.066	9.066	0.02%
Total	3,973.633	35,584.367	39,558.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

McCleary Light & Power

Claims On BPA*

BPA Resource Mix	35,584.367
Biomass	96.280
Nuclear	3,890.240
Water	31,588.781
Wind	9.066

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

McCleary Light & Power

Market Purchases

Total Market Purchases	3,973.633
BPA Market Purchase*	3,973.633

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Modern Electric Water Company

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Modern Electric Water Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	282.086	541.618	823.704	0.37%
Coal	9,411.027	0.000	9,411.027	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	9,990.797	177,701.469	187,692.266	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,994.162	0.000	1,994.162	0.90%
Nuclear	618.210	21,884.395	22,502.605	10.11%
Other	13.423	0.000	13.423	0.01%
Petroleum	38.444	0.000	38.444	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	5.370	0.000	5.370	0.00%
Wind	0.000	50.999	50.999	0.02%
Total	22,353.519	200,178.481	222,532.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Modern Electric Water Company

Claims On BPA*

BPA Resource Mix		200,178.481
	Biomass	541.618
	Nuclear	21,884.395
	Water	177,701.469
	Wind	50.999

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Modern Electric Water Company

Market Purchases

Total Market Purchases		22,353.519
	BPA Market Purchase*	22,353.519

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Nespelem Valley Elec Coop, Inc

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Nespelem Valley Elec Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	53.685	103.078	156.763	0.37%
Coal	1,791.052	0.000	1,791.052	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,901.391	33,819.113	35,720.504	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	379.517	0.000	379.517	0.90%
Nuclear	117.654	4,164.911	4,282.565	10.11%
Other	2.555	0.000	2.555	0.01%
Petroleum	7.316	0.000	7.316	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.022	0.000	1.022	0.00%
Wind	0.000	9.706	9.706	0.02%
Total	4,254.192	38,096.808	42,351.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Nespelem Valley Elec Coop, Inc

Claims On BPA*

BPA Resource Mix		38,096.808
	Biomass	103.078
	Nuclear	4,164.911
	Water	33,819.113
	Wind	9.706

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Nespelem Valley Elec Coop, Inc

Market Purchases

Total Market Purchases	4,254.192
BPA Market Purchase*	4,254.192

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Northern Lights, Inc.

2004 Fuel Mix

Biomass	0.25%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	89.76%
LandfillGases	0.00%
Natural Gas	0.00%
Nuclear	9.99%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Northern Lights, Inc.

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.360	0.360	0.25%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	130.576	130.576	89.76%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.000	0.000	0.00%
Nuclear	0.000	14.531	14.531	9.99%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.00%
Total	0.000	145.467	145.467	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Northern Lights, Inc.

Claims On BPA*

BPA Slice	145.467
Biomass	0.360
Nuclear	14.531
Water	130.576

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ohop Mutual Light Company

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Ohop Mutual Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	93.430	179.391	272.821	0.37%
Coal	3,117.053	0.000	3,117.053	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,309.080	58,857.012	62,166.092	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	660.492	0.000	660.492	0.90%
Nuclear	204.759	7,248.393	7,453.152	10.11%
Other	4.446	0.000	4.446	0.01%
Petroleum	12.733	0.000	12.733	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.779	0.000	1.779	0.00%
Wind	0.000	16.891	16.891	0.02%
Total	7,403.773	66,301.687	73,705.460	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ohop Mutual Light Company

Claims On BPA*

BPA Resource Mix	66,301.687
Biomass	179.391
Nuclear	7,248.393
Water	58,857.012
Wind	16.891

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ohop Mutual Light Company

Market Purchases

Total Market Purchases	7,403.773
BPA Market Purchase*	7,403.773

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Okanogan County Elec Coop, Inc

2004 Fuel Mix

Biomass	0.25%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	89.76%
LandfillGases	0.00%
Natural Gas	0.00%
Nuclear	9.99%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Okanogan County Elec Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	119.197	119.197	0.25%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	43,278.564	43,278.564	89.76%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.000	0.000	0.00%
Nuclear	0.000	4,816.239	4,816.239	9.99%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.00%
Total	0.000	48,214.000	48,214.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Okanogan County Elec Coop, Inc

Claims On BPA*

BPA Slice		48,214.000
	Biomass	119.197
	Nuclear	4,816.239
	Water	43,278.564

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Orcas Power & Lgt Cooperative

2004 Fuel Mix

Biomass	0.36%
Coal	4.13%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.73%
LandfillGases	0.00%
Natural Gas	0.87%
Nuclear	9.87%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	2.01%
Total	100.00%

Orcas Power & Lgt Cooperative

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	215.208	413.209	628.416	0.36%
Coal	7,179.814	0.000	7,179.814	4.13%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	7,622.129	136,334.116	143,956.245	82.73%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,521.376	0.000	1,521.376	0.87%
Nuclear	471.642	16,695.933	17,167.575	9.87%
Other	10.241	0.000	10.241	0.01%
Petroleum	29.329	0.000	29.329	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	4.097	0.000	4.097	0.00%
Wind	0.000	3,502.908	3,502.908	2.01%
Total	17,053.835	156,946.165	174,000.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Orcas Power & Lgt Cooperative

Claims On Plants

Stateline--OR	Claim Type: PlntMix	998.000
	Wind	998.000
Stateline--WA	Claim Type: PlntMix	533.000
	Wind	533.000
Foote Creek I	Claim Type: PlntMix	642.000
	Wind	642.000
Foote Creek II	Claim Type: PlntMix	46.000
	Wind	46.000
Condon Windpower LLC	Claim Type: PlntMix	811.000
	Wind	811.000
Klondike	Claim Type: PlntMix	434.000
	Wind	434.000
Idaho Falls	Claim Type: PlntMix	763.000
	Water	763.000

Orcas Power & Lgt Cooperative

Claims On BPA*

BPA Resource Mix		152,719.165
	Biomass	413.209
	Nuclear	16,695.933
	Water	135,571.116
	Wind	38.908

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Orcas Power & Lgt Cooperative

Market Purchases

Total Market Purchases		17,053.835
	BPA Market Purchase*	17,053.835

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PacifiCorp

2004 Fuel Mix

Biomass	1.26%
Coal	42.10%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	44.69%
LandfillGases	0.00%
Natural Gas	8.92%
Nuclear	2.77%
Other	0.06%
Petroleum	0.17%
Solar	0.00%
Waste	0.02%
Wind	0.00%
Total	100.00%

PacifiCorp

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	56,558.416	0.000	56,558.416	1.26%
Coal	1,886,917.426	0.000	1,886,917.426	42.10%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,003,161.687	0.000	2,003,161.687	44.69%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	399,830.799	0.000	399,830.799	8.92%
Nuclear	123,951.604	0.000	123,951.604	2.77%
Other	2,691.367	0.000	2,691.367	0.06%
Petroleum	7,708.008	0.000	7,708.008	0.17%
Solar	0.000	0.000	0.000	0.00%
Waste	1,076.694	0.000	1,076.694	0.02%
Wind	0.000	0.000	0.000	0.00%
Total	4,481,896.000	0.000	4,481,896.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PacifiCorp

Market Purchases

Total Market Purchases	4,481,896.000
Utility Market Purchase	4,481,896.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Parkland Light & Water Company

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Parkland Light & Water Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	150.899	289.733	440.631	0.37%
Coal	5,034.324	0.000	5,034.324	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,344.465	95,059.410	100,403.875	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,066.754	0.000	1,066.754	0.90%
Nuclear	330.705	11,706.812	12,037.516	10.11%
Other	7.181	0.000	7.181	0.01%
Petroleum	20.565	0.000	20.565	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	2.873	0.000	2.873	0.00%
Wind	0.000	27.281	27.281	0.02%
Total	11,957.765	107,083.235	119,041.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Parkland Light & Water Company

Claims On BPA*

BPA Resource Mix		107,083.235
	Biomass	289.733
	Nuclear	11,706.812
	Water	95,059.410
	Wind	27.281

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Parkland Light & Water Company

Market Purchases

Total Market Purchases		11,957.765
	BPA Market Purchase*	11,957.765

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Peninsula Light Company

2004 Fuel Mix

Biomass	0.36%
Coal	4.07%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.03%
LandfillGases	0.00%
Natural Gas	0.86%
Nuclear	9.72%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	2.94%
Total	100.00%

Peninsula Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	631.558	1,212.622	1,844.180	0.36%
Coal	21,070.226	0.000	21,070.226	4.07%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	22,368.266	402,678.508	425,046.774	82.03%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	4,464.703	0.000	4,464.703	0.86%
Nuclear	1,384.103	48,996.686	50,380.789	9.72%
Other	30.053	0.000	30.053	0.01%
Petroleum	86.071	0.000	86.071	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	12.023	0.000	12.023	0.00%
Wind	0.000	15,218.181	15,218.181	2.94%
Total	50,047.004	468,105.996	518,153.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Peninsula Light Company

Claims On Plants

Stateline--OR	Claim Type: PlntMix	4,041.000
	Wind	4,041.000
Stateline--WA	Claim Type: PlntMix	2,289.000
	Wind	2,289.000
Foote Creek I	Claim Type: PlntMix	3,163.000
	Wind	3,163.000
Foote Creek II	Claim Type: PlntMix	67.000
	Wind	67.000
Condon Windpower LLC	Claim Type: PlntMix	3,338.000
	Wind	3,338.000
Klondike	Claim Type: PlntMix	2,206.000
	Wind	2,206.000
Idaho Falls	Claim Type: PlntMix	4,825.000
	Water	4,825.000

Peninsula Light Company

Claims On BPA*

BPA Resource Mix		448,176.996
	Biomass	1,212.622
	Nuclear	48,996.686
	Water	397,853.508
	Wind	114.181

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Peninsula Light Company

Market Purchases

Total Market Purchases		50,047.004
	BPA Market Purchase*	50,047.004

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Asotin County

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Asotin County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.001	0.001	0.002	0.37%
Coal	0.021	0.000	0.021	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.023	0.404	0.426	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.005	0.000	0.005	0.90%
Nuclear	0.001	0.050	0.051	10.11%
Other	0.000	0.000	0.000	0.01%
Petroleum	0.000	0.000	0.000	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.02%
Total	0.051	0.455	0.505	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Asotin County

Claims On BPA*

BPA Resource Mix		0.455
	Biomass	0.001
	Nuclear	0.050
	Water	0.404
	Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Asotin County

Market Purchases

Total Market Purchases		0.051
	BPA Market Purchase*	0.051

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Benton County

2004 Fuel Mix

Biomass	0.45%
Coal	9.64%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	70.12%
LandfillGases	0.52%
Natural Gas	11.37%
Nuclear	7.31%
Other	0.01%
Petroleum	0.04%
Solar	0.00%
Waste	0.01%
Wind	0.52%
Total	100.00%

PUD No 1 of Benton County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	4,862.512	2,781.972	7,644.483	0.45%
Coal	162,224.449	0.000	162,224.449	9.64%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	172,218.347	1,007,866.820	1,180,085.167	70.12%
LandfillGases	0.000	8,760.000	8,760.000	0.52%
Natural Gas	34,374.759	156,918.000	191,292.759	11.37%
Nuclear	10,656.524	112,407.204	123,063.728	7.31%
Other	231.386	0.000	231.386	0.01%
Petroleum	662.683	0.000	662.683	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	92.567	0.000	92.567	0.01%
Wind	0.000	8,784.779	8,784.779	0.52%
Total	385,323.226	1,297,518.774	1,682,842.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Benton County

Claims On Plants

Packwood	Claim Type: PlntMix	51,207.000
	Water	51,207.000
Frederickson Power LP	Claim Type: PlntMix	154,329.000
	Natural Gas	154,329.000
Roosevelt Biogas 1	Claim Type: PlntMix	8,760.000
	Landfill Gases	8,760.000
Nine Canyon	Claim Type: PlntMix	8,641.000
	Wind	8,641.000
Finley Combustion Turbine	Claim Type: PlntMix	2,589.000
	Natural Gas	2,589.000

PUD No 1 of Benton County

Claims On BPA*

BPA Slice		507,639.000
	Biomass	1,255.014
	Nuclear	50,709.560
	Water	455,674.426
BPA Resource Mix		564,353.774
	Biomass	1,526.958
	Nuclear	61,697.644
	Water	500,985.393
	Wind	143.779

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Benton County

Market Purchases

Total Market Purchases		385,323.226
	BPA Market Purchase*	63,020.226
	Utility Market Purchase	322,303.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Chelan County

2004 Fuel Mix

Biomass	0.30%
Coal	9.97%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.75%
LandfillGases	0.00%
Natural Gas	2.11%
Nuclear	0.65%
Other	0.01%
Petroleum	0.04%
Solar	0.00%
Waste	0.01%
Wind	0.15%
Total	100.00%

PUD No 1 of Chelan County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	3,989.354	0.000	3,989.354	0.30%
Coal	133,093.917	0.000	133,093.917	9.97%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	141,293.218	1,016,768.000	1,158,061.218	86.75%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	28,202.107	0.000	28,202.107	2.11%
Nuclear	8,742.939	0.000	8,742.939	0.65%
Other	189.836	0.000	189.836	0.01%
Petroleum	543.685	0.000	543.685	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	75.945	0.000	75.945	0.01%
Wind	0.000	2,012.000	2,012.000	0.15%
Total	316,131.000	1,018,780.000	1,334,911.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Chelan County

Claims On Plants

Rocky Reach	Claim Type: PlntMix	678,432.000
	Water	678,432.000
Rock Island	Claim Type: PlntMix	290,087.000
	Water	290,087.000
Chelan	Claim Type: PlntMix	48,103.000
	Water	48,103.000
Nine Canyon	Claim Type: PlntMix	2,012.000
	Wind	2,012.000
Stehekin	Claim Type: PlntMix	146.000
	Water	146.000

PUD No 1 of Chelan County

Market Purchases

Total Market Purchases	316,131.000
Utility Market Purchase	316,131.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Clallam County

2004 Fuel Mix

Biomass	0.36%
Coal	4.17%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.09%
LandfillGases	1.49%
Natural Gas	0.88%
Nuclear	9.96%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Clallam County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	736.564	1,414.237	2,150.801	0.36%
Coal	24,573.443	0.000	24,573.443	4.17%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	26,087.300	464,002.163	490,089.462	83.09%
LandfillGases	0.000	8,759.000	8,759.000	1.49%
Natural Gas	5,207.021	0.000	5,207.021	0.88%
Nuclear	1,614.229	57,143.064	58,757.293	9.96%
Other	35.050	0.000	35.050	0.01%
Petroleum	100.382	0.000	100.382	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	14.022	0.000	14.022	0.00%
Wind	0.000	133.165	133.165	0.02%
Total	58,368.011	531,451.628	589,819.639	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clallam County

Claims On Plants

Roosevelt Biogas 1	Claim Type: PlntMix	8,759.000
	Landfill Gases	8,759.000

PUD No 1 of Clallam County

Claims On BPA*

BPA Resource Mix		522,692.628
	Biomass	1,414.237
	Nuclear	57,143.064
	Water	464,002.163
	Wind	133.165

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Clallam County

Market Purchases

Total Market Purchases	58,368.011
BPA Market Purchase*	58,368.011

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Clark County

2004 Fuel Mix

Biomass	0.28%
Coal	4.43%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	53.25%
LandfillGases	0.00%
Natural Gas	35.74%
Nuclear	6.27%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.01%
Total	100.00%

PUD No 1 of Clark County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	5,910.976	6,593.576	12,504.552	0.28%
Coal	197,203.602	0.000	197,203.602	4.43%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	209,352.404	2,163,310.881	2,372,663.285	53.25%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	41,786.711	1,550,710.000	1,592,496.711	35.74%
Nuclear	12,954.304	266,417.318	279,371.622	6.27%
Other	281.277	0.000	281.277	0.01%
Petroleum	805.572	0.000	805.572	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	112.526	0.000	112.526	0.00%
Wind	0.000	620.852	620.852	0.01%
Total	468,407.373	3,987,652.627	4,456,060.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clark County

Claims On Plants

River Road Gen Plant	Claim Type: PlntMix	1,550,710.000
	Natural Gas	1,550,710.000

PUD No 1 of Clark County

Claims On BPA*

BPA Resource Mix		2,436,942.627
	Biomass	6,593.576
	Nuclear	266,417.318
	Water	2,163,310.881
	Wind	620.852

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Clark County

Market Purchases

Total Market Purchases	468,407.373
BPA Market Purchase*	272,128.373
Utility Market Purchase	196,279.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Cowlitz County

2004 Fuel Mix

Biomass	0.39%
Coal	5.73%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.24%
LandfillGases	0.00%
Natural Gas	1.21%
Nuclear	9.37%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Cowlitz County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	7,283.914	9,449.323	16,733.237	0.39%
Coal	243,007.942	0.000	243,007.942	5.73%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	257,978.538	3,274,001.463	3,531,980.000	83.24%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	51,492.481	0.000	51,492.481	1.21%
Nuclear	15,963.191	381,805.446	397,768.638	9.37%
Other	346.610	0.000	346.610	0.01%
Petroleum	992.681	0.000	992.681	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	138.663	0.000	138.663	0.00%
Wind	0.000	889.749	889.749	0.02%
Total	577,204.019	3,666,145.981	4,243,350.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Cowlitz County

Claims On Plants

Priest Rapids	Claim Type: PlntMix	74,707.000
	Water	74,707.000
Wanapum	Claim Type: PlntMix	99,031.000
	Water	99,031.000

PUD No 1 of Cowlitz County

Claims On BPA*

BPA Resource Mix		3,492,407.981
	Biomass	9,449.323
	Nuclear	381,805.446
	Water	3,100,263.463
	Wind	889.749

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Cowlitz County

Market Purchases

Total Market Purchases	577,204.019
BPA Market Purchase*	389,990.019
Utility Market Purchase	187,214.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Douglas County

2004 Fuel Mix

Biomass	0.00%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	99.32%
LandfillGases	0.00%
Natural Gas	0.00%
Nuclear	0.00%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	0.68%
Total	100.00%

PUD No 1 of Douglas County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.000	0.000	0.00%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	548,342.000	548,342.000	99.32%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.000	0.000	0.00%
Nuclear	0.000	0.000	0.000	0.00%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	3,746.000	3,746.000	0.68%
Total	0.000	552,088.000	552,088.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Douglas County

Claims On Plants

Rocky Reach	Claim Type: PlntMix	72,946.000
	Water	72,946.000
Wells	Claim Type: PlntMix	475,396.000
	Water	475,396.000
Nine Canyon	Claim Type: PlntMix	3,746.000
	Wind	3,746.000

PUD No 1 of Ferry County

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Ferry County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	89.120	171.115	260.235	0.37%
Coal	2,973.246	0.000	2,973.246	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,156.413	56,141.597	59,298.010	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	630.020	0.000	630.020	0.90%
Nuclear	195.312	6,913.983	7,109.295	10.11%
Other	4.241	0.000	4.241	0.01%
Petroleum	12.146	0.000	12.146	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.697	0.000	1.697	0.00%
Wind	0.000	16.112	16.112	0.02%
Total	7,062.194	63,242.806	70,305.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Ferry County

Claims On BPA*

BPA Resource Mix	63,242.806
Biomass	171.115
Nuclear	6,913.983
Water	56,141.597
Wind	16.112

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Ferry County

Market Purchases

Total Market Purchases	7,062.194
BPA Market Purchase*	7,062.194

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Franklin County

2004 Fuel Mix

Biomass	0.28%
Coal	1.55%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.26%
LandfillGases	0.00%
Natural Gas	0.33%
Nuclear	9.61%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.96%
Total	100.00%

PUD No 1 of Franklin County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	379.887	1,927.025	2,306.912	0.28%
Coal	12,673.879	0.000	12,673.879	1.55%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	13,454.658	701,039.122	714,493.780	87.26%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	2,685.548	0.000	2,685.548	0.33%
Nuclear	832.547	77,862.573	78,695.120	9.61%
Other	18.077	0.000	18.077	0.00%
Petroleum	51.772	0.000	51.772	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	7.232	0.000	7.232	0.00%
Wind	0.000	7,872.680	7,872.680	0.96%
Total	30,103.601	788,701.399	818,805.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Franklin County

Claims On Plants

Packwood	Claim Type: PlntMix	24,861.000
	Water	24,861.000
Stateline--OR	Claim Type: PlntMix	2,274.000
	Wind	2,274.000
Stateline--WA	Claim Type: PlntMix	1,224.000
	Wind	1,224.000
Foote Creek I	Claim Type: PlntMix	1,396.000
	Wind	1,396.000
Foote Creek II	Claim Type: PlntMix	120.000
	Wind	120.000
Condon Windpower LLC	Claim Type: PlntMix	1,755.000
	Wind	1,755.000
Klondike	Claim Type: PlntMix	1,035.000
	Wind	1,035.000
Idaho Falls	Claim Type: PlntMix	2,029.000
	Water	2,029.000

PUD No 1 of Franklin County

Claims On BPA*

BPA Resource Mix		269,581.399
	Biomass	729.400
	Nuclear	29,471.828
	Water	239,311.491
	Wind	68.680
BPA Slice		484,426.000
	Biomass	1,197.625
	Nuclear	48,390.745
	Water	434,837.630

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Franklin County

Market Purchases

Total Market Purchases	30,103.601
BPA Market Purchase*	30,103.601

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Grays Harbor Cnty

2004 Fuel Mix

Biomass	0.29%
Coal	1.50%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.84%
LandfillGases	0.00%
Natural Gas	0.32%
Nuclear	10.03%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.01%
Total	100.00%

PUD No 1 of Grays Harbor Cnty

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	449.191	2,454.136	2,903.327	0.29%
Coal	14,986.037	0.000	14,986.037	1.50%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	15,909.257	860,878.306	876,787.563	87.84%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	3,175.486	0.000	3,175.486	0.32%
Nuclear	984.433	99,160.801	100,145.234	10.03%
Other	21.375	0.000	21.375	0.00%
Petroleum	61.218	0.000	61.218	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	8.551	0.000	8.551	0.00%
Wind	0.000	81.210	81.210	0.01%
Total	35,595.548	962,574.452	998,170.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Grays Harbor Cnty

Claims On BPA*

BPA Slice		643,812.000
	Biomass	1,591.668
	Nuclear	64,312.283
	Water	577,908.049
BPA Resource Mix		318,762.452
	Biomass	862.468
	Nuclear	34,848.517
	Water	282,970.257
	Wind	81.210

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Grays Harbor Cnty

Market Purchases

Total Market Purchases	35,595.548
BPA Market Purchase*	35,595.548

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Kittitas County

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Kittitas County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	75.649	145.250	220.899	0.37%
Coal	2,523.823	0.000	2,523.823	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,679.304	47,655.476	50,334.779	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	534.789	0.000	534.789	0.90%
Nuclear	165.790	5,868.895	6,034.685	10.11%
Other	3.600	0.000	3.600	0.01%
Petroleum	10.310	0.000	10.310	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.440	0.000	1.440	0.00%
Wind	0.000	13.677	13.677	0.02%
Total	5,994.703	53,683.297	59,678.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Kittitas County

Claims On BPA*

BPA Resource Mix	53,683.297
Biomass	145.250
Nuclear	5,868.895
Water	47,655.476
Wind	13.677

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Kittitas County

Market Purchases

Total Market Purchases	5,994.703
BPA Market Purchase*	5,994.703

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Klickitat County

2004 Fuel Mix

Biomass	0.33%
Coal	3.76%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.07%
LandfillGases	0.00%
Natural Gas	0.80%
Nuclear	9.00%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Klickitat County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	378.847	727.404	1,106.251	0.33%
Coal	12,639.201	0.000	12,639.201	3.76%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	13,417.844	275,639.686	289,057.529	86.07%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	2,678.200	0.000	2,678.200	0.80%
Nuclear	830.269	29,391.187	30,221.456	9.00%
Other	18.028	0.000	18.028	0.01%
Petroleum	51.631	0.000	51.631	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	7.212	0.000	7.212	0.00%
Wind	0.000	68.492	68.492	0.02%
Total	30,021.231	305,826.769	335,848.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Klickitat County

Claims On Plants

McNary Fish	Claim Type: PlntMix	36,983.000
	Water	36,983.000

PUD No 1 of Klickitat County

Claims On BPA*

BPA Resource Mix		268,843.769
	Biomass	727.404
	Nuclear	29,391.187
	Water	238,656.686
	Wind	68.492

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Klickitat County

Market Purchases

Total Market Purchases	30,021.231
BPA Market Purchase*	30,021.231

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Lewis County

2004 Fuel Mix

Biomass	0.37%
Coal	4.20%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.15%
LandfillGases	0.00%
Natural Gas	0.89%
Nuclear	10.05%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.33%
Total	100.00%

PUD No 1 of Lewis County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,035.775	1,988.736	3,024.511	0.37%
Coal	34,555.810	0.000	34,555.810	4.20%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	36,684.633	655,459.107	692,143.740	84.15%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	7,322.248	0.000	7,322.248	0.89%
Nuclear	2,269.971	80,356.050	82,626.021	10.05%
Other	49.288	0.000	49.288	0.01%
Petroleum	141.160	0.000	141.160	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	19.718	0.000	19.718	0.00%
Wind	0.000	2,675.260	2,675.260	0.33%
Total	82,078.602	740,479.153	822,557.755	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Lewis County

Claims On Plants

Mill Creek	Claim Type: PlntMix	1,272.000
	Water	1,272.000
Nine Canyon	Claim Type: PlntMix	2,488.000
	Wind	2,488.000
Burton Creek Hydro	Claim Type: PlntMix	1,695.300
	Water	1,695.300

PUD No 1 of Lewis County

Claims On BPA*

BPA Resource Mix	735,023.853
Biomass	1,988.736
Nuclear	80,356.050
Water	652,491.807
Wind	187.260

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Lewis County

Market Purchases

Total Market Purchases	82,078.602
BPA Market Purchase*	82,078.602

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Mason County

2004 Fuel Mix

Biomass	0.32%
Coal	3.67%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.42%
LandfillGases	0.00%
Natural Gas	0.78%
Nuclear	8.77%
Other	0.01%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Mason County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	71.964	138.174	210.138	0.32%
Coal	2,400.884	0.000	2,400.884	3.67%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,548.791	54,016.110	56,564.901	86.42%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	508.738	0.000	508.738	0.78%
Nuclear	157.714	5,583.013	5,740.727	8.77%
Other	3.424	0.000	3.424	0.01%
Petroleum	9.808	0.000	9.808	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	1.370	0.000	1.370	0.00%
Wind	0.000	13.011	13.011	0.02%
Total	5,702.693	59,750.307	65,453.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Mason County

Claims On Plants

Rocky Brook Hydroelectric	Claim Type: PlntMix	2,481.000
	Water	2,481.000
Lilliwaup Falls Generating Co	Claim Type: PlntMix	6,201.000
	Water	6,201.000

PUD No 1 of Mason County

Claims On BPA*

BPA Resource Mix	51,068.307
Biomass	138.174
Nuclear	5,583.013
Water	45,334.110
Wind	13.011

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Mason County

Market Purchases

Total Market Purchases	5,702.693
BPA Market Purchase*	5,702.693

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Okanogan County

2004 Fuel Mix

Biomass	0.19%
Coal	1.07%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.31%
LandfillGases	0.00%
Natural Gas	0.23%
Nuclear	6.56%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	3.63%
Total	100.00%

PUD No 1 of Okanogan County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	189.557	951.714	1,141.271	0.19%
Coal	6,324.040	0.000	6,324.040	1.07%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	6,713.635	516,682.931	523,396.565	88.31%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,340.041	0.000	1,340.041	0.23%
Nuclear	415.426	38,454.562	38,869.988	6.56%
Other	9.020	0.000	9.020	0.00%
Petroleum	25.834	0.000	25.834	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	3.609	0.000	3.609	0.00%
Wind	0.000	21,540.986	21,540.986	3.63%
Total	15,021.160	577,630.192	592,651.352	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Okanogan County

Claims On Plants

Wells	Claim Type: PlntMix	183,349.940
	Water	183,349.940
Nine Canyon	Claim Type: PlntMix	21,508.105
	Wind	21,508.105

PUD No 1 of Okanogan County

Claims On BPA*

BPA Slice		243,709.327
	Biomass	602.512
	Nuclear	24,344.845
	Water	218,761.970
BPA Resource Mix		129,062.820
	Biomass	349.202
	Nuclear	14,109.717
	Water	114,571.020
	Wind	32.881

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Okanogan County

Market Purchases

Total Market Purchases	15,021.160
BPA Market Purchase*	14,412.180
Utility Market Purchase	608.980

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Pend Oreille Cnty

2004 Fuel Mix

Biomass	0.11%
Coal	1.30%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	95.34%
LandfillGases	0.00%
Natural Gas	0.28%
Nuclear	2.96%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Pend Oreille Cnty

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	378.390	690.702	1,069.092	0.11%
Coal	12,623.940	0.000	12,623.940	1.30%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	13,401.642	911,680.515	925,082.158	95.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	2,674.966	0.000	2,674.966	0.28%
Nuclear	829.267	27,908.222	28,737.488	2.96%
Other	18.006	0.000	18.006	0.00%
Petroleum	51.568	0.000	51.568	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	7.203	0.000	7.203	0.00%
Wind	0.000	23.579	23.579	0.00%
Total	29,984.982	940,303.018	970,288.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Pend Oreille Cnty

Claims On Plants

Box Canyon	Claim Type: PlntMix	382,884.000
	Water	382,884.000
Boundary	Claim Type: PlntMix	286,776.000
	Water	286,776.000

PUD No 1 of Pend Oreille Cnty

Claims On BPA*

BPA Slice		178,092.000
	Biomass	440.289
	Nuclear	17,790.136
	Water	159,861.575
BPA Resource Mix		92,551.018
	Biomass	250.413
	Nuclear	10,118.086
	Water	82,158.941
	Wind	23.579

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Pend Oreille Cnty

Market Purchases

Total Market Purchases	29,984.982
BPA Market Purchase*	10,334.982
Utility Market Purchase	19,650.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Skamania County

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Skamania County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	156.934	301.320	458.254	0.37%
Coal	5,235.669	0.000	5,235.669	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,558.215	98,861.275	104,419.490	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,109.419	0.000	1,109.419	0.90%
Nuclear	343.931	12,175.021	12,518.952	10.11%
Other	7.468	0.000	7.468	0.01%
Petroleum	21.388	0.000	21.388	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	2.988	0.000	2.988	0.00%
Wind	0.000	28.372	28.372	0.02%
Total	12,436.011	111,365.989	123,802.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Skamania County

Claims On BPA*

BPA Resource Mix	111,365.989
Biomass	301.320
Nuclear	12,175.021
Water	98,861.275
Wind	28.372

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Skamania County

Market Purchases

Total Market Purchases	12,436.011
BPA Market Purchase*	12,436.011

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Snohomish County

2004 Fuel Mix

Biomass	0.38%
Coal	5.93%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.01%
LandfillGases	0.70%
Natural Gas	1.26%
Nuclear	8.67%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.01%
Total	100.00%

PUD No 1 of Snohomish County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	11,055.386	12,738.983	23,794.369	0.38%
Coal	368,832.824	0.000	368,832.824	5.93%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	391,554.910	4,769,677.624	5,161,232.534	83.01%
LandfillGases	0.000	43,800.000	43,800.000	0.70%
Natural Gas	78,154.306	0.000	78,154.306	1.26%
Nuclear	24,228.628	514,726.080	538,954.708	8.67%
Other	526.077	0.000	526.077	0.01%
Petroleum	1,506.672	0.000	1,506.672	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	210.460	0.000	210.460	0.00%
Wind	0.000	709.048	709.048	0.01%
Total	876,069.264	5,341,651.736	6,217,721.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Snohomish County

Claims On Plants

H M Jackson	Claim Type: PlntMix	407,846.000
	Water	407,846.000
Roosevelt Biogas 1	Claim Type: PlntMix	43,800.000
	Landfill Gases	43,800.000

PUD No 1 of Snohomish County

Claims On BPA*

BPA Resource Mix		2,783,128.736
	Biomass	7,530.244
	Nuclear	304,263.910
	Water	2,470,625.534
	Wind	709.048
BPA Slice		2,106,877.000
	Biomass	5,208.739
	Nuclear	210,462.170
	Water	1,891,206.091

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Snohomish County

Market Purchases

Total Market Purchases	876,069.264
BPA Market Purchase*	310,786.264
Utility Market Purchase	565,283.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Wahkiakum County

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

PUD No 1 of Wahkiakum County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	46.572	89.421	135.993	0.37%
Coal	1,553.759	0.000	1,553.759	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,649.479	29,338.486	30,987.965	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	329.236	0.000	329.236	0.90%
Nuclear	102.066	3,613.110	3,715.177	10.11%
Other	2.216	0.000	2.216	0.01%
Petroleum	6.347	0.000	6.347	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.887	0.000	0.887	0.00%
Wind	0.000	8.420	8.420	0.02%
Total	3,690.563	33,049.437	36,740.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Wahkiakum County

Claims On BPA*

BPA Resource Mix	33,049.437
Biomass	89.421
Nuclear	3,613.110
Water	29,338.486
Wind	8.420

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Wahkiakum County

Market Purchases

Total Market Purchases	3,690.563
BPA Market Purchase*	3,690.563

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Whatcom County

2004 Fuel Mix

Biomass	0.36%
Coal	4.09%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.17%
LandfillGases	0.00%
Natural Gas	0.87%
Nuclear	9.77%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	2.73%
Total	100.00%

PUD No 1 of Whatcom County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	230.823	443.192	674.015	0.36%
Coal	7,700.793	0.000	7,700.793	4.09%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,175.203	146,666.372	154,841.575	82.17%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,631.769	0.000	1,631.769	0.87%
Nuclear	505.865	17,907.416	18,413.281	9.77%
Other	10.984	0.000	10.984	0.01%
Petroleum	31.458	0.000	31.458	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	4.394	0.000	4.394	0.00%
Wind	0.000	5,142.731	5,142.731	2.73%
Total	18,291.289	170,159.711	188,451.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Whatcom County

Claims On Plants

Stateline--OR	Claim Type: PlntMix	1,495.000
	Wind	1,495.000
Stateline--WA	Claim Type: PlntMix	862.000
	Wind	862.000
Foote Creek I	Claim Type: PlntMix	1,039.000
	Wind	1,039.000
Foote Creek II	Claim Type: PlntMix	36.000
	Wind	36.000
Condon Windpower LLC	Claim Type: PlntMix	882.000
	Wind	882.000
Klondike	Claim Type: PlntMix	787.000
	Wind	787.000
Idaho Falls	Claim Type: PlntMix	1,258.000
	Water	1,258.000

PUD No 1 of Whatcom County

Claims On BPA*

BPA Resource Mix	163,800.711
Biomass	443.192
Nuclear	17,907.416
Water	145,408.372
Wind	41.731

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Whatcom County

Market Purchases

Total Market Purchases	18,291.289
BPA Market Purchase*	18,291.289

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 2 of Grant County

2004 Fuel Mix

Biomass	0.27%
Coal	4.86%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.50%
LandfillGases	0.00%
Natural Gas	1.03%
Nuclear	5.23%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	1.08%
Total	100.00%

PUD No 2 of Grant County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	4,246.944	3,543.839	7,790.783	0.27%
Coal	141,687.714	0.000	141,687.714	4.86%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	150,416.439	2,400,964.193	2,551,380.632	87.50%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	30,023.101	0.000	30,023.101	1.03%
Nuclear	9,307.466	143,190.884	152,498.350	5.23%
Other	202.093	0.000	202.093	0.01%
Petroleum	578.791	0.000	578.791	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	80.848	0.000	80.848	0.00%
Wind	0.000	31,616.688	31,616.688	1.08%
Total	336,543.396	2,579,315.604	2,915,859.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Grant County

Claims On Plants

Priest Rapids	Claim Type: PlntMix	649,041.000
	Water	649,041.000
Wanapum	Claim Type: PlntMix	562,934.000
	Water	562,934.000
PEC Headworks	Claim Type: PlntMix	10,575.000
	Water	10,575.000
Nine Canyon	Claim Type: PlntMix	31,283.000
	Wind	31,283.000
Quincy Chute	Claim Type: PlntMix	15,703.000
	Water	15,703.000

PUD No 2 of Grant County

Claims On BPA*

BPA Resource Mix	1,309,779.604
Biomass	3,543.839
Nuclear	143,190.884
Water	1,162,711.193
Wind	333.688

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 2 of Grant County

Market Purchases

Total Market Purchases	336,543.396
BPA Market Purchase*	146,260.396
Utility Market Purchase	190,283.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 2 of Pacific County

2004 Fuel Mix

Biomass	0.37%
Coal	4.19%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.66%
LandfillGases	0.26%
Natural Gas	0.89%
Nuclear	10.02%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.59%
Total	100.00%

PUD No 2 of Pacific County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	358.622	688.571	1,047.194	0.37%
Coal	11,964.453	0.000	11,964.453	4.19%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	12,701.528	226,193.925	238,895.453	83.66%
LandfillGases	0.000	736.000	736.000	0.26%
Natural Gas	2,535.223	0.000	2,535.223	0.89%
Nuclear	785.945	27,822.129	28,608.074	10.02%
Other	17.065	0.000	17.065	0.01%
Petroleum	48.874	0.000	48.874	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	6.827	0.000	6.827	0.00%
Wind	0.000	1,681.836	1,681.836	0.59%
Total	28,418.538	257,122.462	285,541.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Pacific County

Claims On Plants

Stateline--OR	Claim Type: PlntMix	483.000
	Wind	483.000
Stateline--WA	Claim Type: PlntMix	347.000
	Wind	347.000
Foote Creek I	Claim Type: PlntMix	262.000
	Wind	262.000
Foote Creek II	Claim Type: PlntMix	27.000
	Wind	27.000
Condon Windpower LLC	Claim Type: PlntMix	227.000
	Wind	227.000
Klondike	Claim Type: PlntMix	271.000
	Wind	271.000
Roosevelt Biogas 1	Claim Type: PlntMix	736.000
	Landfill Gases	736.000
Idaho Falls	Claim Type: PlntMix	278.000
	Water	278.000

PUD No 2 of Pacific County

Claims On BPA*

BPA Resource Mix	254,491.462
Biomass	688.571
Nuclear	27,822.129
Water	225,915.925
Wind	64.836

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 2 of Pacific County

Market Purchases

Total Market Purchases	28,418.538
BPA Market Purchase*	28,418.538

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 3 of Mason County

2004 Fuel Mix

Biomass	0.37%
Coal	4.21%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.92%
LandfillGases	0.00%
Natural Gas	0.89%
Nuclear	10.06%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.52%
Total	100.00%

PUD No 3 of Mason County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	751.131	1,442.206	2,193.337	0.37%
Coal	25,059.432	0.000	25,059.432	4.21%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	26,603.228	473,178.737	499,781.966	83.92%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	5,310.001	0.000	5,310.001	0.89%
Nuclear	1,646.154	58,273.183	59,919.337	10.06%
Other	35.743	0.000	35.743	0.01%
Petroleum	102.367	0.000	102.367	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	14.299	0.000	14.299	0.00%
Wind	0.000	3,124.798	3,124.798	0.52%
Total	59,522.356	536,018.924	595,541.280	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 3 of Mason County

Claims On Plants

Nine Canyon	Claim Type: PlntMix	2,989.000
	Wind	2,989.000

PUD No 3 of Mason County

Claims On BPA*

BPA Resource Mix		533,029.924
	Biomass	1,442.206
	Nuclear	58,273.183
	Water	473,178.737
	Wind	135.798

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 3 of Mason County

Market Purchases

Total Market Purchases	59,522.356
BPA Market Purchase*	59,522.356

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Puget Sound Energy, Inc

2004 Fuel Mix

Biomass	0.23%
Coal	34.39%
Cogeneration	17.13%
Geothermal	0.00%
Hydro	42.35%
LandfillGases	0.06%
Natural Gas	4.28%
Nuclear	0.86%
Other	0.01%
Petroleum	0.08%
Solar	0.00%
Waste	0.60%
Wind	0.00%
Total	100.00%

Puget Sound Energy, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	46,322.609	2,785.956	49,108.565	0.23%
Coal	1,545,427.631	5,659,769.919	7,205,197.550	34.39%
Cogeneration	0.000	3,590,493.405	3,590,493.405	17.13%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,640,634.284	7,232,837.561	8,873,471.845	42.35%
LandfillGases	0.000	11,703.000	11,703.000	0.06%
Natural Gas	327,470.379	570,280.711	897,751.090	4.28%
Nuclear	101,519.140	78,511.195	180,030.335	0.86%
Other	2,204.290	0.000	2,204.290	0.01%
Petroleum	6,313.031	11,370.093	17,683.125	0.08%
Solar	0.000	0.000	0.000	0.00%
Waste	881.836	125,698.000	126,579.836	0.60%
Wind	0.000	182.960	182.960	0.00%
Total	3,670,773.200	17,283,632.800	20,954,406.00	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Puget Sound Energy, Inc

Claims On Plants

Crystal Mountain	Claim Type: PlntMix	151.000
	Petroleum(light oil)	151.000
Electron	Claim Type: PlntMix	132,159.000
	Water	132,159.000
Lower Baker	Claim Type: PlntMix	389,551.000
	Water	389,551.000
Nooksack	Claim Type: PlntMix	6,692.000
	Water	6,692.000
Snoqualmie	Claim Type: PlntMix	51,256.000
	Water	51,256.000
Upper Baker	Claim Type: PlntMix	331,777.000
	Water	331,777.000
White River	Claim Type: PlntMix	135,943.000
	Water	135,943.000
Rocky Reach	Claim Type: PlntMix	1,915,529.000
	Water	1,915,529.000
Wells	Claim Type: PlntMix	1,052,405.000
	Water	1,052,405.000

Puget Sound Energy, Inc

Priest Rapids	Claim Type: PlntMix	361,346.000
	Water	361,346.000
Wanapum	Claim Type: PlntMix	397,077.000
	Water	397,077.000
Port Townsend Paper Corp	Claim Type: Cogen	1,907.000
	Petroleum(light oil)	323.787
	Petroleum(heavy oil)	554.342
	Water	185.993
	Wood	842.878
Twin Falls Hydro	Claim Type: PlntMix	67,408.000
	Water	67,408.000
Wheelabrator Spokane Inc	Claim Type: PlntMix	125,698.000
	Waste	125,698.000
Koma Kulshan Associates	Claim Type: PlntMix	37,755.000
	Water	37,755.000
March Point Cogeneration Co	Claim Type: Cogen	1,110,492.000
	Petroleum(light oil)	171.124
	Natural Gas	1,110,320.876
Weeks Falls	Claim Type: PlntMix	11,621.000
	Water	11,621.000
Sumas Cogeneration Co LP	Claim Type: Cogen	924,915.000
	Natural Gas	924,915.000

Puget Sound Energy, Inc

Tenaska Washington	Claim Type: Cogen	1,352,877.000
	Petroleum(light oil)	379.471
	Natural Gas	1,352,497.529
Hutchinson Creek	Claim Type: PlntMix	1,699.000
	Water	1,699.000
Hidden Valley Landfill--	Claim Type: PlntMix	11,703.000
	Landfill Gases	11,703.000
Fredonia	Claim Type: PlntMix	19,843.000
	Petroleum(light oil)	3,015.269
	Natural Gas	16,827.731
Colstrip	Claim Type: PlntMix	5,666,546.000
	Coal(bituminous)	5,650,766.339
	Petroleum(light oil)	4,770.613
	Natural Gas	2,005.468
	Coke	9,003.580
Whitehorn	Claim Type: PlntMix	370.000
	Petroleum(light oil)	45.245
	Natural Gas	324.755
Rock Island	Claim Type: PlntMix	1,464,989.000
	Water	1,464,989.000
Skookumchuck	Claim Type: PlntMix	1,510.000
	Water	1,510.000

Puget Sound Energy, Inc

The Dalles Fishway	Claim Type: PlntMix	37,577.000
	Water	37,577.000
Snoqualmie 2	Claim Type: PlntMix	198,215.000
	Water	198,215.000
Encogen	Claim Type: Cogen	202,760.000
	Natural Gas	202,760.000
Encogen	Claim Type: PlntMix	548,207.000
	Natural Gas	548,207.000
Frederickson	Claim Type: PlntMix	4,875.000
	Petroleum(light oil)	1,959.244
	Natural Gas	2,915.756
Sycitowicz Creek	Claim Type: PlntMix	631.000
	Water	631.000

Puget Sound Energy, Inc

Claims On BPA*

BPA Resource Mix	718,148.800
Biomass	1,943.078
Nuclear	78,511.195
Water	637,511.567
Wind	182.960

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Puget Sound Energy, Inc

Market Purchases

Total Market Purchases	3,670,773.200
BPA Market Purchase*	80,194.200
Utility Market Purchase	3,590,579.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Ruston Electric Utility

2004 Fuel Mix

Biomass	0.27%
Coal	3.13%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.38%
LandfillGases	0.03%
Natural Gas	0.66%
Nuclear	7.35%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.16%
Total	100.00%

Ruston Electric Utility

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	5.038	9.511	14.549	0.27%
Coal	168.076	0.000	168.076	3.13%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	178.430	4,573.688	4,752.119	88.38%
LandfillGases	0.000	1.600	1.600	0.03%
Natural Gas	35.615	0.000	35.615	0.66%
Nuclear	11.041	384.284	395.325	7.35%
Other	0.240	0.000	0.240	0.00%
Petroleum	0.687	0.000	0.687	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	0.096	0.000	0.096	0.00%
Wind	0.000	8.596	8.596	0.16%
Total	399.222	4,977.678	5,376.900	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ruston Electric Utility

Claims On Plants

Priest Rapids	Claim Type: PlntMix	148.600
	Water	148.600
Alder	Claim Type: PlntMix	90.400
	Water	90.400
Cushman 1	Claim Type: PlntMix	65.100
	Water	65.100
Cushman 2	Claim Type: PlntMix	121.500
	Water	121.500
LaGrande	Claim Type: PlntMix	139.700
	Water	139.700
Mayfield	Claim Type: PlntMix	300.400
	Water	300.400
Mossyrock	Claim Type: PlntMix	448.900
	Water	448.900
Tacoma City Landfill	Claim Type: PlntMix	1.600
	Landfill Gases	1.600
Stateline--OR	Claim Type: PlntMix	2.400
	Wind	2.400

Ruston Electric Utility

Stateline--WA	Claim Type: PlntMix	1.300
	Wind	1.300
Foote Creek I	Claim Type: PlntMix	1.400
	Wind	1.400
Foote Creek II	Claim Type: PlntMix	0.100
	Wind	0.100
Condon Windpower LLC	Claim Type: PlntMix	1.400
	Wind	1.400
Klondike	Claim Type: PlntMix	1.100
	Wind	1.100
Wynoochee	Claim Type: PlntMix	16.400
	Water	16.400
Grand Coulee Project Hydro	Claim Type: PlntMix	109.100
	Water	109.100
Columbia Storage Power	Claim Type: PlntMix	11.600
	Water	11.600
Idaho Falls	Claim Type: PlntMix	1.600
	Water	1.600

Ruston Electric Utility

Claims On BPA*

BPA Resource Mix	3,515.078
Biomass	9.511
Nuclear	384.284
Water	3,120.388
Wind	0.896

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ruston Electric Utility

Market Purchases

Total Market Purchases	399.222
BPA Market Purchase*	392.522
Utility Market Purchase	6.700

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Seattle City Light

2004 Fuel Mix

Biomass	0.09%
Coal	0.74%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	89.29%
LandfillGases	0.00%
Natural Gas	4.99%
Nuclear	2.99%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.11%
Wind	1.78%
Total	100.00%

Seattle City Light

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	2,096.431	6,861.963	8,958.394	0.09%
Coal	69,941.709	0.000	69,941.709	0.74%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	74,250.495	8,354,887.153	8,429,137.647	89.29%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	14,820.389	456,515.000	471,335.389	4.99%
Nuclear	4,594.471	277,261.614	281,856.085	2.99%
Other	99.760	0.000	99.760	0.00%
Petroleum	285.710	0.000	285.710	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	39.909	10,561.000	10,600.909	0.11%
Wind	0.000	168,085.397	168,085.397	1.78%
Total	166,128.874	9,274,172.126	9,440,301.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Seattle City Light

Claims On Plants

Priest Rapids	Claim Type: PlntMix	234,528.000
	Water	234,528.000
Box Canyon	Claim Type: PlntMix	47,452.000
	Water	47,452.000
West Point Treatment Plant	Claim Type: PlntMix	10,561.000
	Waste	10,561.000
Klamath Cogeneration	Claim Type: PlntMix	456,515.000
	Natural Gas	456,515.000
Stateline--OR	Claim Type: PlntMix	52,040.000
	Wind	52,040.000
Stateline--WA	Claim Type: PlntMix	115,750.000
	Wind	115,750.000
Ross	Claim Type: PlntMix	673,558.000
	Water	673,558.000
South Fork Tolt	Claim Type: PlntMix	48,672.000
	Water	48,672.000
Cedar Falls	Claim Type: PlntMix	63,226.000
	Water	63,226.000

Seattle City Light

Gorge	Claim Type: PIntMix	854,491.000
	Water	854,491.000
Diablo	Claim Type: PIntMix	736,778.000
	Water	736,778.000
Boundary	Claim Type: PIntMix	2,720,555.000
	Water	2,720,555.000
Newhalem	Claim Type: PIntMix	8,134.000
	Water	8,134.000
Grand Coulee Project Hydro	Claim Type: PIntMix	235,496.000
	Water	235,496.000
Columbia Storage Power	Claim Type: PIntMix	26,350.000
	Water	26,350.000
High Ross Treaty	Claim Type: PIntMix	323,952.000
	Water	323,952.000

Seattle City Light

Claims On BPA*

BPA Resource Mix	1,159,481.126
Biomass	3,137.180
Nuclear	126,759.591
Water	1,029,288.958
Wind	295.397
BPA Slice	1,506,633.000
Biomass	3,724.783
Nuclear	150,502.023
Water	1,352,406.194

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Seattle City Light

Market Purchases

Total Market Purchases	166,128.874
BPA Market Purchase*	129,476.874
Utility Market Purchase	36,652.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Tacoma Power

2004 Fuel Mix

Biomass	0.27%
Coal	3.13%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.38%
LandfillGases	0.03%
Natural Gas	0.66%
Nuclear	7.35%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.16%
Total	100.00%

Tacoma Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	4,396.428	8,299.481	12,695.909	0.27%
Coal	146,674.835	0.000	146,674.835	3.13%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	155,710.794	3,991,331.584	4,147,042.378	88.38%
LandfillGases	0.000	1,365.000	1,365.000	0.03%
Natural Gas	31,079.853	0.000	31,079.853	0.66%
Nuclear	9,635.070	335,345.411	344,980.481	7.35%
Other	209.207	0.000	209.207	0.00%
Petroleum	599.163	0.000	599.163	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	83.694	0.000	83.694	0.00%
Wind	0.000	7,477.480	7,477.480	0.16%
Total	348,389.043	4,343,818.957	4,692,208.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tacoma Power

Claims On Plants

Priest Rapids	Claim Type: PlntMix	129,702.000
	Water	129,702.000
Alder	Claim Type: PlntMix	78,882.000
	Water	78,882.000
Cushman 1	Claim Type: PlntMix	56,826.000
	Water	56,826.000
Cushman 2	Claim Type: PlntMix	106,063.000
	Water	106,063.000
LaGrande	Claim Type: PlntMix	121,911.000
	Water	121,911.000
Mayfield	Claim Type: PlntMix	262,141.000
	Water	262,141.000
Mossyrock	Claim Type: PlntMix	391,697.000
	Water	391,697.000
Tacoma City Landfill	Claim Type: PlntMix	1,365.000
	Landfill Gases	1,365.000
Stateline--OR	Claim Type: PlntMix	2,082.000
	Wind	2,082.000

Tacoma Power

Stateline--WA	Claim Type: PlntMix	1,169.000
	Wind	1,169.000
Foote Creek I	Claim Type: PlntMix	1,209.000
	Wind	1,209.000
Foote Creek II	Claim Type: PlntMix	93.000
	Wind	93.000
Condon Windpower LLC	Claim Type: PlntMix	1,193.000
	Wind	1,193.000
Klondike	Claim Type: PlntMix	950.000
	Wind	950.000
Wynoochee	Claim Type: PlntMix	14,324.000
	Water	14,324.000
Grand Coulee Project Hydro	Claim Type: PlntMix	95,205.000
	Water	95,205.000
Columbia Storage Power	Claim Type: PlntMix	10,141.000
	Water	10,141.000
Idaho Falls	Claim Type: PlntMix	1,432.000
	Water	1,432.000

Tacoma Power

Claims On BPA*

BPA Resource Mix	3,067,433.957
Biomass	8,299.481
Nuclear	335,345.411
Water	2,723,007.584
Wind	781.480

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Tacoma Power

Market Purchases

Total Market Purchases	348,389.043
BPA Market Purchase*	342,534.043
Utility Market Purchase	5,855.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Tanner Electric Cooperative

2004 Fuel Mix

Biomass	0.37%
Coal	4.18%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.60%
LandfillGases	0.00%
Natural Gas	0.89%
Nuclear	10.00%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.94%
Total	100.00%

Tanner Electric Cooperative

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	80.545	154.649	235.194	0.37%
Coal	2,687.149	0.000	2,687.149	4.18%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,852.692	50,845.450	53,698.142	83.60%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	569.397	0.000	569.397	0.89%
Nuclear	176.519	6,248.694	6,425.213	10.00%
Other	3.833	0.000	3.833	0.01%
Petroleum	10.977	0.000	10.977	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.533	0.000	1.533	0.00%
Wind	0.000	603.562	603.562	0.94%
Total	6,382.644	57,852.356	64,235.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tanner Electric Cooperative

Claims On Plants

Stateline--OR	Claim Type: PlntMix	188.000
	Wind	188.000
Stateline--WA	Claim Type: PlntMix	118.000
	Wind	118.000
Foote Creek I	Claim Type: PlntMix	99.000
	Wind	99.000
Foote Creek II	Claim Type: PlntMix	4.000
	Wind	4.000
Condon Windpower LLC	Claim Type: PlntMix	76.000
	Wind	76.000
Klondike	Claim Type: PlntMix	104.000
	Wind	104.000
Idaho Falls	Claim Type: PlntMix	106.000
	Water	106.000

Tanner Electric Cooperative

Claims On BPA*

BPA Resource Mix	57,157.356
Biomass	154.649
Nuclear	6,248.694
Water	50,739.450
Wind	14.562

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Tanner Electric Cooperative

Market Purchases

Total Market Purchases	6,382.644
BPA Market Purchase*	6,382.644

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Town of Eatonville

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Town of Eatonville

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	31.218	59.939	91.157	0.37%
Coal	1,041.492	0.000	1,041.492	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,105.654	19,665.729	20,771.383	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	220.688	0.000	220.688	0.90%
Nuclear	68.416	2,421.885	2,490.301	10.11%
Other	1.486	0.000	1.486	0.01%
Petroleum	4.254	0.000	4.254	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.594	0.000	0.594	0.00%
Wind	0.000	5.644	5.644	0.02%
Total	2,473.802	22,153.198	24,627.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Eatonville

Claims On BPA*

BPA Resource Mix	22,153.198
Biomass	59.939
Nuclear	2,421.885
Water	19,665.729
Wind	5.644

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Town of Eatonville

Market Purchases

Total Market Purchases	2,473.802
BPA Market Purchase*	2,473.802

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Town of Steilacoom

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Town of Steilacoom

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	49.188	94.444	143.632	0.37%
Coal	1,641.033	0.000	1,641.033	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,742.130	30,986.420	32,728.550	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	347.729	0.000	347.729	0.90%
Nuclear	107.799	3,816.058	3,923.857	10.11%
Other	2.341	0.000	2.341	0.01%
Petroleum	6.704	0.000	6.704	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	0.936	0.000	0.936	0.00%
Wind	0.000	8.893	8.893	0.02%
Total	3,897.861	34,905.814	38,803.675	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Steilacoom

Claims On BPA*

BPA Resource Mix	34,905.814
Biomass	94.444
Nuclear	3,816.058
Water	30,986.420
Wind	8.893

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Town of Steilacoom

Market Purchases

Total Market Purchases	3,897.861
BPA Market Purchase*	3,897.861

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Vera Irrigation District #15

2004 Fuel Mix

Biomass	0.37%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.34%
LandfillGases	0.00%
Natural Gas	0.90%
Nuclear	10.11%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.02%
Total	100.00%

Vera Irrigation District #15

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	262.301	503.630	765.931	0.37%
Coal	8,750.954	0.000	8,750.954	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	9,290.060	165,237.803	174,527.864	84.34%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	1,854.295	0.000	1,854.295	0.90%
Nuclear	574.850	20,349.462	20,924.312	10.11%
Other	12.482	0.000	12.482	0.01%
Petroleum	35.747	0.000	35.747	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	4.993	0.000	4.993	0.00%
Wind	0.000	47.422	47.422	0.02%
Total	20,785.683	186,138.317	206,924.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Vera Irrigation District #15

Claims On BPA*

BPA Resource Mix	186,138.317
Biomass	503.630
Nuclear	20,349.462
Water	165,237.803
Wind	47.422

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Vera Irrigation District #15

Market Purchases

Total Market Purchases	20,785.683
BPA Market Purchase*	20,785.683

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.